Any statements in this presentation about Gevo’s future expectations, plans, trends, outlook, projections and prospects, and other statements containing the words “believes,” “anticipates,” “plans,” “estimates,” “expects,” “intends,” “may,” “will,” “would,” “could,” “can” and similar expressions, constitute forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), and the Private Securities Litigation Reform Act of 1995, including, without limitation, statements related to our growth and future operating results and trends, our renewable natural gas (“RNG”) project, our proprietary systems and technology, Verity Carbon Solutions, carbon intensity (“CI”), our Net-Zero Integrated Technology, our strategy, plans, objectives, expectations (financial or otherwise) and intentions, future financial results and growth potential, including our Net-Zero 1 Project, the timing and status of development of our projects, our ability to produce net-zero CI fuels and chemicals, our ability to finance and construct production facilities to produce products, intellectual property and other statements that are not historical facts. For this purpose, any statement that is not a statement of historical fact should be considered a forward-looking statement. We cannot assure you that our estimates, assumptions and expectations will prove to have been correct. Actual results may differ materially from those indicated by such forward-looking statements as a result of various important factors, including risks relating to, among others: financing and supply chains, and global and U.S. economic conditions (including inflation and rising interest rates); and factors discussed in the “Risk Factors” of our most recent Annual Report on Form 10-K and in other filings that we periodically make with the Securities and Exchange Commission (the “SEC”). In addition, the forward-looking statements included in this presentation represent our views as of the date of this presentation. Important factors could cause actual results to differ materially from those indicated or implied by forward-looking statements, and as such we anticipate that subsequent events and developments will cause our views to change. Except as required by applicable law, we undertake no intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, and readers should not rely on these forward-looking statements as representing our views as of any date subsequent to the date of this presentation.
OVERVIEW OF GEVO, INC. (NASDAQ: GEVO)

- Founded in 2005
- Rebooted in 2007 to pursue alcohols to hydrocarbons
- Number of employees: 97

Net-Zero Fuels and Chemicals

**Total Addressable Market (TAM) of 1,500BGPY of Fuels and 390M mt of Chemicals and Plastics**

- **Drop-in Products for Jet fuel, Gasoline, Diesel, and Chemicals**
- **Develop Projects, Invest in Capacity, License, Enable, Monetize Carbon Value**

---

**Corporate Headquarters**
Englewood, CO

**R&D, Demo Facility**
Luverne, MN

**Jet Fuel & Gasoline Plant**
Silsbee, TX

**Net-Zero 1**
In financing phase, Lake Preston, SD

**Gevo RNG Facility**
Operating in NW Iowa

---

Sources: US EIA, Statista.
(1) Owned by South Hampton Resources, Inc. and operated in partnership with Gevo.
**WHAT WE DO**

### Proprietary Systems and Technologies

- **Farms**
- **Carbohydrates**
- **Alcohols**
- **Olefins**
- **Fuels & Chemicals**

### Net Zero Hydrocarbon Project Development, Investments, and Licensing

- NZ-1 SAF at Lake Preston, SD

### Specialty Chemicals, Plastics, and Fuels

- Process development, engineering, catalyst development, market development, licensing

### Dairy Manure Business, Northwest Iowa

- 24,000+ cows, capacity 355,000 being expanded to 400,000 MMBtu/year
- Currently the RNG is being used to serve on-road transportation market, capable of serving SAF plants as they develop

### “Farm to fuel” Carbon Life Cycle Analysis and tracking

- +57,000 acres, +20 farms signed up in the program, more expected to be added

### Monetization of Carbon Value

(1) Project is currently being developed and is in project financing stage
DRIVEN MANAGEMENT TEAM WITH UNMATCHED EXPERIENCE IN DEVELOPMENT AND DEPLOYMENT OF RENEWABLES

Patrick Gruber, PhD  
Chief Executive Officer and Director

Chris Ryan, PhD  
Chief Operating Officer

Lynn Smull  
Chief Financial Officer

Tim Cesarek  
Chief Commercial Officer

Paul Bloom, PhD  
Chief Carbon Officer

Kimberly Bowron  
Chief People Officer

• More than 180 years of collective experience in businesses and projects relevant to Gevo
• Successfully have taken multiple technologies through technology to full commercial plants
• Experienced in fermentation, chemical processing, plant operations, and renewable energy
• Experienced in technology development, project deployment and execution (NatureWorks)
PIONEERS IN NET-ZERO FUELS AND CHEMICALS
Many Firsts in Alcohol to Hydrocarbons, Chemicals, Net-Zero and Carbon Negative Technologies

- **2010** First to make renewable AvGas
- **2010** First to make fully renewable synthetic butylene rubber
- **2011** First to produce alcohol-to-jet (ATJ) and gasoline at Demonstration Plant scale
- **2011** First to make fully renewable p-xylene and PET for bottles, films, and fibers
- **2012** First to prove commercial isobutanol (IBA) fermentation at scale
- **2014** First successful demonstration of side-by-side commercial scale production of ethanol and isobutanol
- **2014** First ATJ SAF flights (US Navy Warthog)
- **2014** First to alcohol to polymer grade biobased propylene from alcohol
- **2015** First to Fly with ATJ made From wood waste, flown by Alaska Airlines
- **2015** First Commercial sale of IBA blended gasoline at retail
- **2016** First to obtain ASTM approval for ATJ
  - First to demonstrate ATJ work at O'Hare
- **2017** First commercial sale of renewable premium gasoline
- **2017** First ATJ in Australia, flown by Virgin Australia
- **2018** First ATJ Business Aviation off-take agreement (AvFuel)
- **2019** First to receive ISCC+ Global Sustainability Certification for ATJ
- **2019** First long-term, take-or-pay ATJ agreement (Delta Airlines)
- **2019** First to design an integrated net-zero alcohol and hydrocarbons plants with off-the-grid capability
- **2020** First to obtain certification from Roundtable for Sustainable Biomaterials (RSB)
- **2021** First to do peer reviewed published LCA of ATJ
- **2022** First to design a large scale ATJ plant
- **2022** First to break ground on a Net-Zero Hydrocarbon Facility (Lake Preston, SD)
KEY INFORMATION

- $453mm cash, cash equivalents, restricted cash and marketable securities as of 3/31/2023

- **Assets**
  - We own more than 300 issued patents, many more filed
  - 355,000MMBTU/yr RNG Plant currently being expanded to 400,000MMBTU/yr
  - Engineering and Plant Design Packages
    - NZ plants for hydrocarbons
    - IBA and hydrocarbon plants
    - Ultra-low carbon ethanol plant
  - NZ1 Plant Site
  - Luverne Plant

- **237.2 million shares outstanding**

- **Projected GARD**\(^{(1)}\) 2023 burn of $35mm (this is net of $15mm corporate-level internal project engineering and development work that is expected to be recovered at project financial closings)

- **Projected project development and engineering capex spend of $90mm**\(^{(2)}\) in 2023 (recoverable at project financial closings)

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(1) GARD is a combination of general and administrative expense, and research and development expense, commonly referred to as corporate burn
(2) Based on current assumptions for project timeline, engineering costs, and external capital expenses. This could change if need for engineering work increases or if we need to adjust deployment strategy due to market conditions, or from learning new information
NET-ZERO HYDROCARBON FUELS AND CHEMICALS
THE FRAMEWORK NEEDED FOR LONG TERM SUCCESS FOR RENEWABLE HYDROCARBON PRODUCTS

Economical Drop-in Made with Renewable Carbon

De-fossilized Energy

Accurate Carbon Accounting

Scalable, Known, Reliable Production Technologies

Project Level Financing Attractive Enough to Secure Investment of Debt and Equity
THE SOLUTION: REPLACE THE CARBON SOURCE AND ENERGY SOURCE TO ELIMINATE GHG’S FROM FUELS

Carbon Source + Process Energy → Net-Zero Cycle

CO₂ consumed + Non-Fossil Based Electricity and Steam → CO₂

Molecularly the same, just a different carbon source

Jet Fuel → Increased CO₂
PUTTING IT ALL TOGETHER WITH ARGONNE GREET: HOW WE ARE PLANNING TO DRIVE CI DOWN

Why DOE Argonne GREET Model?
• Best scientific model
• State of the art
• Updated regularly to reflect new science
• Maximizes the carbon value from climate-smart ag to be shared along the value chain with farmers
• Counts ag practices, CCS and has most up to date iLUC

CI Score
\( \text{gCO}_2e/\text{MJ} \)

\[
\begin{align*}
\text{ATJ} = \text{alcohol to jet} \\
\text{ATJ (Grid Energy)} & = 90 \\
\text{Total E(\text{OH}/\text{ATJ}) (Grid Energy)} & = 95 \\
\text{Integrations and De-fossilized Thermal Energy} & = -18 \\
\text{De-fossilized Hydrogen} & = -36 \\
\text{Geo Renewable CO2 Sequestration} & = -5 \\
\text{Ag Practice Sequestration} & = -32 \\
\text{Total} & = -30 \\
\end{align*}
\]

De-fossilization Potential
SAF  PROJECT  DEVELOPMENT  LICENSING AND INVESTMENT
SAF ATJ PROVEN TO WORK IN PLANES, AIRPORTS AND INFRASTRUCTURE

Based on Gevo Supplied ATJ SAF
MASSIVE TOTAL ADDRESSABLE SAF MARKET

Jet Fuel will be in demand and expected to grow in all foreseeable future cases

Demand is real: we need to get capacity built directly and/or through licensing

~3 Billion Per Year (~400MGPY) Signed Off-Takes for Gevo SAF

Projected 2023 Global Jet Fuel Demand: 120 Billion of Gallons per Year
Projected 2023 US Jet Fuel Demand: 20 Billion of Gallons per Year

Source: EIA, IEA

(1) This estimate is based on certain revenue assumptions in the contracts, including the value of certain environmental credits and the sales price of the fuel. This estimate represents the revenue over the entire term of the contracts and assumes Gevo owns 100% of the production facilities that produce the fuel.
CARBOHYDRATES TO JET FUEL WITH GEVO’S NET-ZERO PRODUCTION TECHNOLOGY HAS POTENTIAL TO RESULT IN REASONABLY PRICED SAF

**Cost (1)**

- Fully Depreciated Production Asset
- Price of Petro-Jet
- Basic Cash Cost of ATJ SAF
- Capital Returns Needed to Gain Investment (debt and equity)
- Total Required Revenue for ATJ SAF to be Built Out

**Revenue Sources**

- Potential Revenue from Government Carbon Programs and/or Verity Carbon Value
- Potential Revenue from Direct Customer Purchases of SAF

Potential Revenue from Government Programs Could Include a combination of:

- RFS
- Other Federal Credits (IRA)
- State Credits (LCSF, Illinois, etc.)

Verity Carbon Value would be a result of Gevo’s proprietary Verity Carbon Solutions

---

(1) Based on commodity prices and production costs which can change with changing commodity market conditions
Net-Zero Integrated Process Technology

End to end detailed plant designs for both low CI ethanol plant and ATJ Plant

Gevo Brings Proprietary Plant Designs
- Capable of achieving net-zero SAF
- Integrated design expected to cut gas use by 70%
- Modularized designs that should enable rapid plant deployment and de-risk project execution
- Operability
- Low-cost route to ATJ

Outstanding partner network
**NET-ZERO 1: LAKE PRESTON, SD**

**Targeted start-up 2026** - Currently in engineering optimization and financing phase

Project unlevered IRR on equity invested is projected to be in upper teens

---

1. Targeted startup is dependent on a number of factors and assumptions, including the timing of obtaining construction financing for Net-Zero 1.
2. Based upon a number of assumptions, including projected commodity prices, operating costs, revenue projections for SAF and carbon value.
3. Based on 36% dry matter for wet basis, and 88% dry matter for dry basis.
4. Per day metrics based on 350 days of operation per year.
SAF PROJECT PIPELINE
Three routes of Gevo for project development, investing, and licensing

We started the designs and engineering here to determine what is possible, practical, economical, and to create investment-grade engineering packages (the enabler for all routes).

<table>
<thead>
<tr>
<th>Project</th>
<th>Development</th>
<th>Engineering</th>
<th>Financing</th>
<th>Close Financing and Begin Construction</th>
<th>Operation</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>NZ1 65MGPY</td>
<td>✔</td>
<td>✔</td>
<td>✔</td>
<td></td>
<td>Expected 2026</td>
<td>Lake Preston, SD</td>
</tr>
<tr>
<td>NZ2 195MGPY</td>
<td>✔</td>
<td>✔</td>
<td>✔</td>
<td></td>
<td>TBD</td>
<td>IL</td>
</tr>
<tr>
<td>NZ ATJ 1 65MGPY</td>
<td>✔</td>
<td>✔</td>
<td></td>
<td></td>
<td>TBD</td>
<td>Existing EtOH, Copies NZ1 ATJ Design</td>
</tr>
<tr>
<td>NZ ATJ 2 65MGPY</td>
<td>✔</td>
<td>✔</td>
<td></td>
<td></td>
<td>TBD</td>
<td>Existing EtOH, Copies NZ1 ATJ Design</td>
</tr>
<tr>
<td>NZx TBD</td>
<td>✔</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1B Gallons of ATJ sites identified and being prioritized</td>
</tr>
</tbody>
</table>

390M Gallons ATJ Capacity in Current Project Pipeline

We are in process of licensing technology and or enabling others to build plants, where Gevo doesn’t invest

Third Parties

~500M Gallons of ATJ capacity in current licensing / enabling pipeline*

*We expect to provide more clarity on agreements and payments as projects become public
This is a representation of customary and typical project finance stages, the flows of cash necessary to bring a project to market, and Gevo's expectations of compensation for the undertaking.
ALCOHOL TO JET IS EXPECTED TO BE THE MAJOR SAF PATHWAY

Gevo, as the ATJ pioneer and leader, expects to get paid for being project developer, technology and plant design licensor, AND from project level equity co-investing

US jet fuel demand is ~20BGPY and projected to be ~36BGPY by 2040

The demand for SAF expected to be ~10BGPY expanding to 18BGPY by 2040, assuming a 50% blend of SAF with Jet A

10% of current US jet market would be about 2BGPY of SAF

2BGPY SAF would require 3.2BGPY of Ethanol

Total of 22-24BGPY of ethanol availability by 2040. Based on 17BGPY of ethanol capacity from ~200 existing ethanol plants, and ~5-7BGPY from potential greenfield sites that could be built without expanding land for farming

15-25 plants needed to produce 2BGPY of SAF. Gevo expects to have many SAF opportunities

If 10% of the US jet fuel demand was SAF:

| 2BGPY of ATJ | 8,300,000MT of protein and feed | 15-25 ATJ Plants | $20B Per Annum Of Revenue(1) | +$5B Per Annum Of EBITDA(2) | 19.5MMT Per Annum Of CO₂ Reduction(3) |

Sources: US EIA, ICF Resources, LLC and internal estimates.
1. Estimated revenue is inclusive of SAF and other hydrocarbons, animal feed, corn oil, and environmental benefits (e.g., RINs and other national and state credits). Estimated revenue is based on a number of assumptions, including the values of commodities, price of products and the value of environmental benefits.
2. EBITDA is measurement of cash earnings before interest, taxes, depreciation, and amortization. These values are indicative estimates based on a number of assumptions, including the values of commodities, price of products, and the value of environmental benefits. it would receive its proportionate share of the EBITDA.
3. Based on 9.75 KG of CO₂ per gallon of jet fuel (EIA) and assuming net-zero CO₂ footprint SAF
VERITY
CARBON SOLUTIONS

A DEVELOPING BUSINESS

gevo®
Verity Carbon Solutions (Verity) currently offers full-service carbon project development via a proprietary digital MRV (Measure, Report, Verify) platform which is enabled by distributed ledger technology. Verity will provide carbon accounting and services to maximize the value of all environmental benefits throughout the entire business system.

Value creation through proprietary digital MRV platform and full carbon accounting for tax, compliance and voluntary incentives.

**Sustainability Consulting**
- Regulatory Analysis & Strategy Development
- Life Cycle Analysis
- Compliance Management / Audit Readiness

**Verity Tracking**
- Digital Measure / Reporting / Verification
- Minting / Tokenization - Carbon Accounting
- Upstream & Downstream Supply Chain

**Marketing**
- Utilization & Retirement Services
- Scope 1,2,3 - Trading / Marketing
- Voluntary, Compliance and Tax
Tracking Carbon Across the Business System

Proprietary DLT based technology merged to carbon tracking, and delivering verified sustainability data and tokens*

Gevo tentatively selected for Climate-Smart Commodities grant with up to $30M award ceiling; rewarding farmers for low-CI corn through value chain to SAF

*Tracking software being developed by Verity Tracking partnership between Gevo and Blocksize Capital GmbH

Verifiable Data and Information for ESG or Other Reports, and regulatory reporting

Verified Sustainability Attributes (e.g., carbon value) that Can Be tokenized and traded

Synthesis of data captured across value chain and converted into information based on Argonne GREET model

Immutable

Grower/Carbon Capture Cloud

Truck Scale
Corn Storage
Milling and Protein Production
Fermentation
Hydrocarbon Production
Storage
Rail & Truck

Field/Forest Level

End Use

Proprietary DLT Based Reporting Engine

Auditable
Avoid Green-washing and Double Counting

Traceable

Immutable

Make Money
Monetization of Attributes
Savings with automation, smart contracts

Usda

23
**GROWING MARKETS REQUIRING CARBON ACCOUNTING SOLUTIONS**

**FEEDSTOCKS**
- **Crops**
  - Low carbon crops for food or fuel markets
- **Waste**
  - Feedstocks for biofuels and bioenergy

**Current Focus Areas**
- **Biofuels**
  - 1st Gen, crop-based fuels, ethanol, RD, Biodiesel
- **SAF**
  - Sustainable Aviation Fuel
- **Marine**
  - Marine biofuels

**New Targets – Assessing Value Proposition**
- **RNG**
  - Biogas, Biomethane, Landfill gas
- **RFNBOs**
  - Hydrogen, eFuels, Green Ammonia, Methanol

*Verity could apply to any of these. We are actively commercializing biofuels and RNG.*

*Renewable Fuels of Non-Biological Origin*
Dairy Cow Manure to RNG in Northwest IA

- We believe that RNG will be important for both transportation fuels and to reduce the fossil gas footprint of Net-Zero plants.
  - We expect to selectively expand this business in support of our overall Net-Zero hydrocarbon production plants.
- Expanding to 400,000 MMTU in 2023 up from 355,000 MMBTU.
- Revenue of ~$4M in 1Q23, projected to produce more than 300,000 MMBTU in 2023.
- BP is the purchaser and distribution partner selling the RNG into road transportation market.
SPECIALTY CHEMICALS, PLASTICS, FUELS, TECHNOLOGY AND LICENSING
GEVO TECHNOLOGY: ENABLING NET-NEGATIVE CI CHEMICALS AND MATERIALS

• Proprietary Gevo technology (same underlying technology to produce fuels)
• Creates additional opportunity for Gevo’s NZ business system and plants

![Diagram showing Ethanol, Isobutanol, and Olefin Production Technologies leading to Ethylene, Propylene, Butenes, Isoamylene, and Acetone.]

• Flexible olefin production for Fuels and/or Chemicals
• Lower CI energy profile
• Competitive CAPEX/OPEX

Fibers, Fabrics, Carpet
Packaging and Consumer Products
Engineering Polymers

LG Chem

Gevo Enters Joint Development Agreement with LG Chem to Develop Bio-Propylene
April 12, 2023

ENGLEWOOD, Colo., April 12, 2023 (GLOBE NEWSWIRE) — Gevo, Inc. (NASDAQ: GEVO) and LG Chem, Ltd. (KRX: 051910), a leading global chemical company committed to producing sustainable products, announced today that they have entered into a joint development agreement (the “Agreement”) to develop bio-propylene for renewable chemicals using Gevo’s Ethanol-to-Olefins (ETO) technology.
## Completed

### Hydrocarbon Development and Projects
- ATJ Plant design is complete, now being optimized, more extensively modularized and adapted for existing ethanol plants.
- Ultra Low CI Ethanol Plant Design is complete. Multiple patents filed.
- The NZ1 integrated plant FEL 3 with the scope of corn to carbohydrates, carbohydrates to ethanol, ethanol to jet, and balance of plant was completed and now is being optimized. Multiple patents filed.
- Project development and engineering for next plants is underway.
- Fee bearing enablement and service agreement secured with P66/ADM.

### Verity Carbon Solutions
- 57,000 plus acres being tracked with Verity.
- Verity tracking tools have been enabled and carbon tokens produced (proof of concept).
- SIRE joint development agreement with profit sharing signed.
- $30M Climate Smart Commodities grant from USDA (finalizing negotiations).

### Gevo RNG
- Completed the startup of biogas at 3 diaries and RNG Plant.
- RNG plant is operating and has achieved >90% of 355,000MMBTU/yr and expansion to 400,000 MMBTU is underway.

### Chemicals and specialty fuels
- ETO License and JDA with LG Chem with option for JV.
- Revenue from ETO technology access fee expected in Q2 2023.

## 2023

### Hydrocarbon Development and Projects
- Progress on financing of NZ1.
  - Finalize price and schedule for the EPC Contracts.
  - Enter diligence process for DOE Loan.
- Complete the design of the ATJ critical modules.
- Sign agreement with existing ethanol plant for ATJ.
- Complete FEL2 for NZ2.

### Verity Carbon Solutions
- Sign up additional customer/partners for Verity.
- Expand Verity acres tracked to 100,000 or more.
- Provide guidance for 2024 and beyond revenue by year end.

### Gevo RNG
- Complete the expansion of RNG and achieve >90% of 400,000MMBTU.
- Produce more than 300,000 MMBTU in 2023.

### Chemicals and specialty fuels
- Restart IBA, isooctane sales.
- Scale up ETO to pilot plant.
Thank you
APPENDIX
In the Gevo process, each component is separated for optimal use:

**Carbohydrates used to produce renewable fuels**
- Carbohydrates DO NOT PROVIDE NUTRITION - only calories

**Protein supplied to the food chain**
- PROVIDES Nutrition and MUST be supplied to the food chain

**Oil can be put back into the open market**
- Food chain
- Renewable Diesel

LOWEST COST MOST SUSTAINABLE FEEDSTOCK IS CARBOHYDRATES FROM CORN IN THE US
THE CORN WE USE ISN’T THE KIND THAT HUMANS EAT

FIELD CORN generates large quantities of protein, oil, and CARBOHYDRATES (our raw material)

Total US Corn Production

99% Field Corn

~1% sweet corn, popcorn, white corn

2022 Field Corn:
79.2 MM acres harvested

NOT Used

Sweet Corn:
230-260k acres/yr

Popcorn:
220k acres/yr

Sweet Corn vs Field Corn | Corn Facts | Nebraska Corn Board
LAND USE FOR FARMING IN US HAS STAYED RELATIVELY THE SAME OVER THE LAST 100 YEARS, BUT YIELD HAS DRAMATICALLY IMPROVED\(^1\)

POTENTIAL FOR JET FROM ETHANOL IN THE U.S. (WITH NO INCREASE OF LAND USE) USING STARCH CARBOHYDRATES

Jet Fuel Use in US 2022

If All Ethanol in US was Converted into Jet Fuel

SAF Potential by 2040 from Ethanol

Source: US EIA as of April 2022. https://www.eia.gov/energyexplained/biofuels/ethanol-supply.php, internal estimates
WE PLAN TO MAKE CARBON NEGATIVE OLEFINS. WE PLAN TO USE FUEL MARKETS TO DRIVE SCALE. CHEMICALS AND AROMATICS GET ENABLED ALONG THE WAY.
GLOBAL GHG’S CORRELATE PRIMARILY TO INCREASED FOSSIL FUEL USE, NOT AGRICULTURE OR LAND USE

From 1900 to 2019, GHG’s increased 24X

Annual CO₂ emissions from fossil fuels, by world region

From 1900 to 2019, Fossil Fuel Use increased 19X

Global fossil fuel consumption

From 1900 to 2016, Cropland and Grazing Land increased 2X

Land use over the long-term, World, 1900 to 2016

GHG’s: Electricity, Heat, Transportation and Manufacturing, Buildings are Largest Contributors

From 2001 to 2016, GHG’s correlated overwhelmingly to fossil fuel use

<table>
<thead>
<tr>
<th>2001</th>
<th>2016</th>
<th>% Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>GHG (B mt)</td>
<td>25.5</td>
<td>35.5</td>
</tr>
<tr>
<td>Fossil Use (TWh)</td>
<td>95,462</td>
<td>130,705</td>
</tr>
<tr>
<td>Crop Land (B ha)</td>
<td>1.52</td>
<td>1.59</td>
</tr>
</tbody>
</table>

Source: ourworldindata.org