

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): September 5, 2018

Gevo, Inc.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation)

001-35073
(Commission File Number)

87-0747704
(IRS Employer
Identification No.)

345 Inverness Drive South, Building C, Suite 301
Englewood, CO 80112
(Address of principal executive offices)(Zip Code)

Registrant's telephone number, including area code: **(303) 858-8358**

N/A
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 7.01. Regulation FD Disclosure.

On September 5, 2018, Gevo, Inc. will be presenting at the 20th Annual Rodman & Renshaw Global Investment Conference, sponsored by H.C. Wainwright & Co., LLC, in New York City. The presentation materials to be utilized during the conference are furnished as Exhibit 99.1 to this Current Report on Form 8-K.

The information in this Item 7.01 shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01. Financial Statements and Exhibits.

(d) *Exhibits.*

| Exhibit No. | Description |
|--------------------|--|
| 99.1 | Investor Presentation, September 2018. |

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

GEVO, INC.

Dated: September 5, 2018

By: /s/ Geoffrey T. Williams, Jr.
Geoffrey T. Williams, Jr.
General Counsel and Secretary

We Are Gevo

Investor Presentation
Patrick Gruber, CEO
September 2018



FORWARD LOOKING STATEMENTS



Any statements in this presentation about our future expectations, plans, outlook and prospects, and other statements containing the words “believes,” “anticipates,” “plans,” “estimates,” “expects,” “intends,” “may” and similar expressions, constitute forward-looking statements within the meaning of The Private Securities Litigation Reform Act of 1995. Actual results may differ materially from those indicated by such forward-looking statements as a result of various important factors, including risks relating to: the success of our sales and production efforts in support of the commercialization of our products; our growth plan and strategy; our technologies; size of markets for our products; the benefits and characteristics of our products; our projected revenue; our ability to become profitable on a Cash EBITDA basis or otherwise; laws and regulations supporting or providing economic advantages to low-carbon products; the potential that adverse changes could be made laws and regulations supporting or providing economic advantages to low-carbon products; and other factors discussed in the “Risk Factors” of our most recent Annual Report on Form 10-K for the fiscal year ended December 31, 2017 and in other filings that we periodically make with the SEC. In addition, the forward-looking statements included in this investor presentation represent our views as of the date of this investor presentation. Important factors could cause our actual results to differ materially from those indicated or implied by forward-looking statements, and as such we anticipate that subsequent events and developments will cause our views to change. However, while we may elect to update these forward-looking statements at some point in the future, we specifically disclaim any obligation to do so. These forward-looking statements should not be relied upon as representing our views as of any date subsequent to the date of this investor presentation.

INVESTMENT HIGHLIGHTS

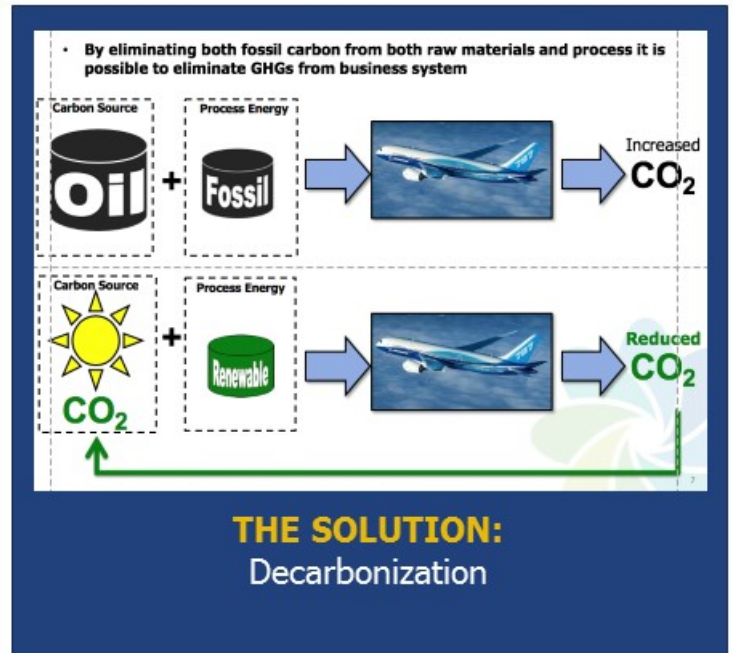
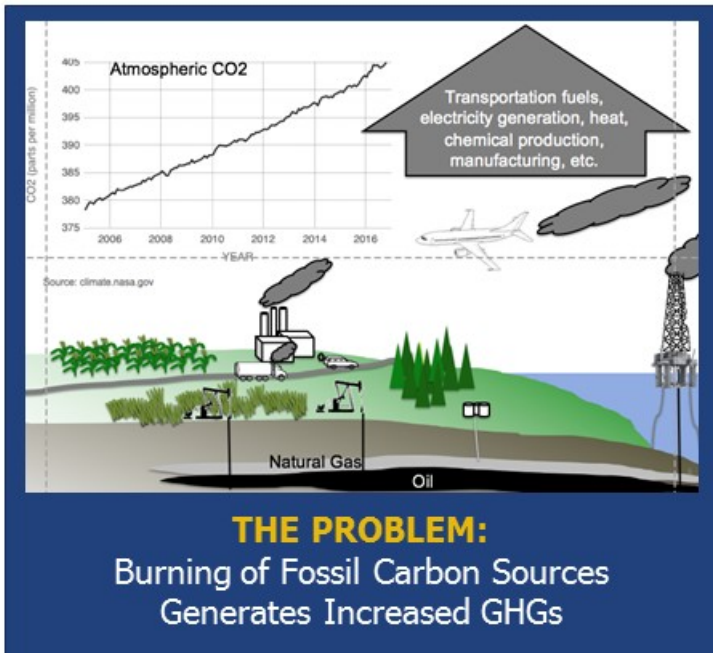


- Attractive Addressable Markets:
 - Gasoline
 - Jet Fuel
 - Multiple petrochemical market segments
- Proven Technology:
 - Gevo has shown that its patented “de-carbonization” technologies work and that there is a growing market for its products
- Key Growth Drivers:
 - Large customers, increased utilization of product
 - Growing licensing deals for technology
 - International regulatory requirements for reduced carbon output
 - Sustainability requirements of large corporations to reduce carbon foot print
 - Lower cost alternative to other “green” technologies
- Growing Revenue Base:
 - 2017 = \$ 27 Million
 - 2018 (Projected) = \$34-37 million
- World-class Customer Base – Growing, Expanding, Committing



Representative customer list (includes current and past customers)

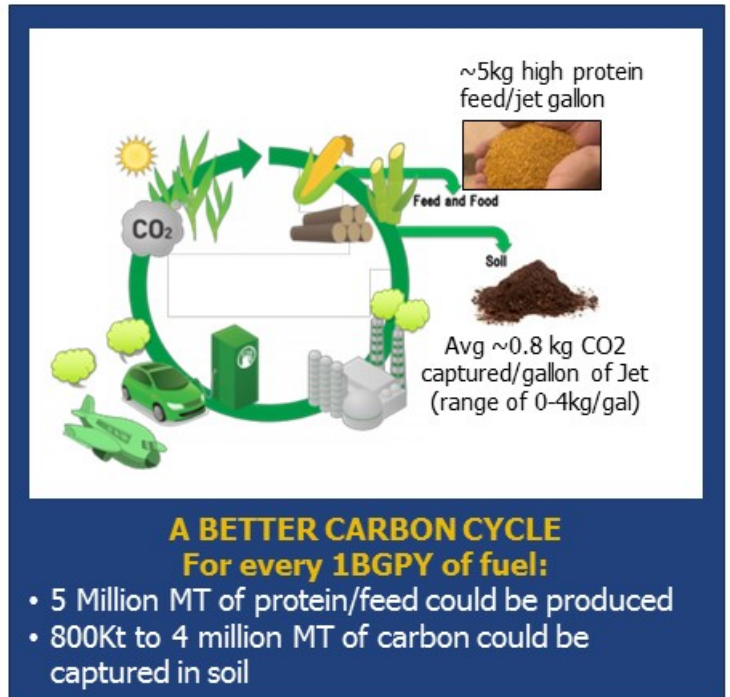
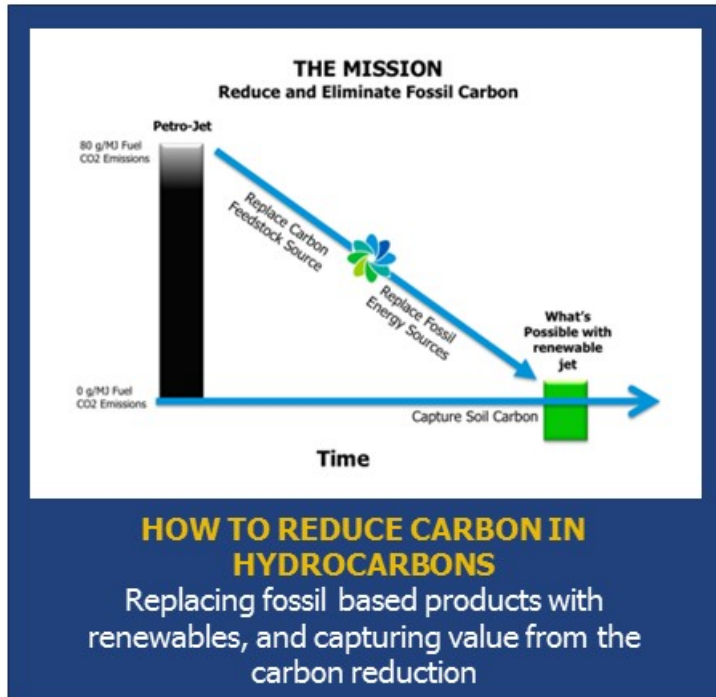
THE PROBLEM & SOLUTION



"DECARBONIZE" TO CAPTURE ADDED VALUE



Produce and Sell Fuels, Chemicals, Protein with Gevo Technology, while **lowering "carbon score" or "carbon index"**. The lower the score, the higher the price that Gevo can charge in certain markets



GEVO TECHNOLOGY AND PRODUCTS ADDRESS THE PROBLEM



Ethanol/Isobutanol Plant



Isobutanol to Jet Fuel and Isooctane Plant

Gevo makes and sells low carbon renewable high performance fuel products



High Performance Oxygenate Blendstocks for Gasoline (Ethanol and Isobutanol)



Fully Renewable Jet Fuel



Fully Renewable Isooctane for Gasoline

PROPRIETARY TECHNOLOGY LEADS TO ENORMOUS MARKETS



Mainstream markets of billions of \$



Gevo's proprietary technology uses a biocatalyst made with synthetic biology to produce isobutanol (IBA), then converts the IBA using a chemical catalyst to make jet fuel, isooctane, p-xylene, and butanes

Sources: EIA, IEA and Nexant, US DOE FHWA

PLAN FOR REVENUE GROWTH¹



| | PROJECTED 2018 Current | | PROJECTED 2020 Value added products and lower fossil energy at Luverne plant | | TBD/202? Expand Luverne plant to produce IBA, Jet Fuel, and Isooctane | | TBD Future large IBA plant with 26MGPY hydrocarbons | |
|------------------------------|--|----------------|--|-----------------------------|---|-----------------------------|--|-----------------------------|
| Product | Capacity | Revenue (\$MM) | Capacity | Revenue ² (\$MM) | Capacity | Revenue ² (\$MM) | Capacity | Revenue ² (\$MM) |
| Ethanol (MGPY) | 20 MGPY | \$25-27 | 20-26 MGPY | \$30-45 | 20-26 MGPY | \$30-45 | | |
| IBA | 1.5 MGPY ³ | } ~\$2 | 1.5 MGPY | \$1 | 2 MGPY | \$5-7 | 5 MGPY | \$12-15 |
| Hydrocarbons | 70 KGPY | | 100 KGPY ⁴ | \$2-3 | 10 MGPY | \$35-46 | 26 MGPY | \$105-115 |
| Protein, Feed, Food Products | 50 kt | \$7-8 | 50-70 kt | \$10-13 | 100-130 kt | \$15-25 | 100-130 kt | \$15-25 |
| Total | Total | \$34-37 | Total | \$45-64 | Total | \$85-123 | Total | \$132-155 |
| | • ~25% Revenue increase compared to 2017 | | • Addition of Shockwave Dry Frac • Add CHP and other energy improvements | | • Add 14-18 MGPY IBA capacity and 10 MGPY hydrocarbon capacity to Luverne | | • 40 MGPY IBA capacity with 26 MGPY hydrocarbons | |

1. The information on this slide constitutes forward-looking statements as described on slide 2 of this presentation. All revenue and capacity projections are subject to change and based upon current expectations. The revenue and capacity projections are subject to a number of assumptions and factors that could cause actual results to differ materially from those depicted on this slide, including our ability to expand our production capabilities to produce products in the capacities depicted on this slide, demand for our products from customers and in some cases entering into binding off-take agreements with customers.

2. Revenue projections could change depending on a number of known and unknown factors including, but not limited to, the price of oil, the value of renewable carbon, demand for our products and contractual negotiations with our customers.

3. During 2018, we are using IBA from inventory made in 2017.

4. We may add capacity for hydrocarbon production of 500-1,000 KGPY which could generate annual revenue of \$11-22M. Achievement of this production capacity and revenue is dependent upon, among other things, customer demand, off-take agreements that justifies this capacity, construction of the expanded facility, and financing the expanded production facility.

KEY DEALS



- Ethanol
 - Eco-Energy
 - Markets and Distributes Gevo ethanol
- Isobutanol
 - Musket blends IBA-off-take agreement signed
 - Blend IBA into gasoline and distributes it
 - Buc-ee's developing retail market in Houston
 - Expanded from 2 to ~200 pump in 2017
- Jet Fuel
 - AvFuel
 - Off-take agreement for capacity from demo plant and full scale plant
 - AvFuel serves corporate aviation with more than 3000 locations
- Isooctane (for renewable gasoline)
 - Haltermann Carless
 - Off-take agreement signed for capacity from demo plant and full scale plant
 - Developing EU market
 - Multi-billion EU German chemical company
- Other customers purchasing products for market development



ISOOCTANE: "THE OTHER ~80-90% OF GASOLINE"



- It works; we are making it and selling it
- Low carbon and clean (low sulfur, low aromatics, low olefins)



Certificate of Analysis

Product Code: IBF007

Product Description: Renewable Isooctane

| | |
|------------------------------|--|
| Lot Number | F075F33001 |
| Manufacture Date | 8/15/2016 |
| Tested By (print and sign) | Jesse Hellums (Signed Electronically) |
| Test Date | 8/15/2016 |
| Approved By (print and sign) | Glenn Johnston (Signed Electronically) |

| Tests | Method | Specification | Results |
|-------------------------------|------------|------------------|-----------|
| Appearance at 60°F (15°C) | Visual | Bright and Clear | Pass |
| Density @ 60°F (lb/gal) | ASTM D4052 | Report | 5.88 |
| Bio Content | ASTM D6866 | >95% | >95% |
| Water (mg/kg) | ASTM D6304 | <150 ppm | 91 ppm |
| Olefin | ASTM D1319 | <5.0% | 0.0% |
| Sulfur Content (mg/kg) | ASTM D5453 | <10.0 ppm | <0.16 ppm |
| Reed Vapor Pressure | ASTM D5191 | Report | 1.7 psi |
| Research Octane Number (RON)* | ASTM D2699 | >95 | 98.0 |
| GC Analysis - C8 Content | GEVO F36 | >95% | 96.1% |

* Performed by Inspectorate Labs, 6175 Highway 347, Beaumont, Texas 77705-7657 Phone: 409-212 9322

LOW CARBON ISOOCTANE



Gevo is the only company to date with proven technology to produce larger quantities of renewable isooctane

Value Proposition

- Specialty properties add value to specialty fuels (like racing fuels)
- Low carbon isooctane could substitute for gasoline, and can be cost competitive
- Gevo isooctane also helps customers meet need for low sulfur and low particulate fuels

Markets

- **Today:** Specialty gasoline for racing, small engines, packaged fuels in EU.
- **Future:** Specialty fuels and mainstream gasoline in US and EU. We are working with customers to determine the directly addressable market size at various prices and carbon levels.

Customers

- Definitive agreement to supply with Haltermann Carless to supply from demo plant and from full commercial plant
- Price for EU customers doesn't depend on US biofuels policy



Isobutanol delivers better properties than other renewable alcohol blendstocks

Value Proposition

- Isobutanol can replace ethanol resulting in a higher performing gasoline blend (higher energy, no water separation issues, no incompatibility issues)
- Isobutanol enables "ethanol free" gasoline markets at prices that end customers will pay
- IBA is the only alternative available in the US as an oxygenate for gasoline

Markets

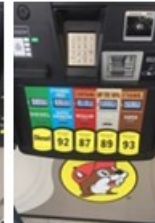
- Overall "ethanol free" market potential is 7BGPY with 2BGPY in areas that require an oxygenate.
- Price points should yield \$0.50-\$1.00/gallon margin

Customers

- Currently serving "ethanol free" gasoline in Houston area. Went from just several pumps to almost 200 pumps in 2017
- Future: Other RFG areas, and broader ethanol-free segments.



Ethanol Free Gasoline in Houston



*Sources: US DOE – gasoline, US EPA/American Petroleum Institute: E0 market size, Stillwater consulting

Large market with mandate-driven demand

Value Proposition

- Potentially competitive with fossil based jet
- Jet fuel from isobutanol has higher energy density, lower particulates, lower sulfur, and lower fossil carbon than petro-jet
- Helps airlines and other carriers meet the industry goals of zero increased emissions from 2020 onward

Markets

- Incremental demand for jet fuel is about 3 billion gallons year on year.
- From 2020 onward the IATA has said they would hold emissions from fossil fuels flat. This means that three billion gallons would need to be offset with lower carbon fuels.

Customers



Sources: International Air Transport Association (IATA); EIA 2016 Annual Energy Outlook. The customers on this slide represent current and past customers.

JET FUEL: A TRUE DROP IN FUEL



Proven, we've done it: In Planes, ground equipment, and in the Infrastructure



Gevo Jet Fuel Meets ASTM D7566 (Standard Specification for Aviation Turbine Fuel Containing Synthesized Hydrocarbons)



- No Sulfur
- No Aromatics
- Lower Freeze Point > -80°C
- Higher Overall Energy Density thru
 - Higher Heat of Combustion
 - Lower Physical Weight
- Lower Particulate Emissions



AVIATION INDUSTRY HAS AN OPPORTUNITY AND A PROBLEM



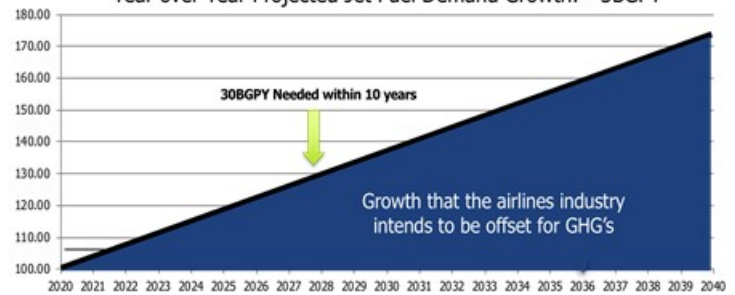
They are expecting to experience strong growth....

- The Aviation Industry is expected to double in passengers over the 20 years to 2034
- The Aviation Industry accounts for 2% of GHG emissions (about the same as all of Germany), but it is expected to grow to 3% by 2050

But, they have promised to hold GHG emissions Flat from 2020 onward

World Jet Fuel Demand

Year over Year Projected Jet Fuel Demand Growth: ~3BGPY



Sources: International Air Transport Association (IATA); EIA 2016 Annual Energy Outlook



The New York Times <http://nyti.ms/23TGYfG>

ENERGY & ENVIRONMENT

U.N. Agency Proposes Limits on Airlines' Carbon Emissions

By JADMOUAWAD and CORAL DAVENPORT FEB. 8, 2016

After more than six years of negotiations, the global aviation industry agreed on Monday to the first binding limits on carbon dioxide emissions, tackling the fastest-growing source of greenhouse gas pollution.

BUILD OUT STRATEGIES

Side-by-Side /Retrofit

- Side-by-Side at Luverne validates the model of isobutanol/ethanol co-production
- Add value to existing Ethanol Plants by adding IBA production
- Opportunities exist to completely retrofit and transform underperforming ethanol plants

Greenfields/ Brownfields

- Given the market potential and margin for IBA and its hydrocarbons, opportunities for new plant builds exist, unlike in the ethanol industry
- Isobutanol feedstock flexibility and variety of markets makes this a truly global opportunity, with ability to address demand for low-carbon fuels worldwide

NORTH AMERICAN MARKET

Blended business model

- Own and operate Luverne
- Add distillation and fermentation equipment, to run IBA continuously, and with a positive margin
- Potentially build additional capacity at Luverne

Licensing model

- Leverage balance sheets of others

INTERNATIONAL MARKET

Licensing model

- Praj and Gevo have completed the Process Design Package for molasses as a feedstock
- Currently negotiating licenses. Initial target licensees located in India

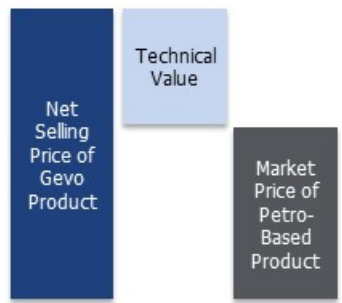


ADDING VALUE WITH GEVO PRODUCTS

By Decarbonizing...



By delivering technical properties that are more valued...



In some cases, Gevo can simply win on price...



The information on this page is illustrative and the graphs are not to scale. The selling prices are dependent on a number of known and unknown factors, including, but not limited to, the price of oil, the price of comparable oil-based products, renewable or "green" carbon value, and the laws and regulations affecting renewable carbon value.

The Problem:

- Fossil fuels emit fossil greenhouse gasses (GHGs)
- Companies want to mitigate liability
- Governments want to reduce GHG emissions
- Consumer's care about pollution and want GHGs addressed

The Solution:

- "Decarbonize". Lower the carbon footprint of fuels by replacing the fossil carbon with "green" carbon. Use renewable energy in production, and produce mainstream products with enhanced properties: isobutanol (IBA), jet fuel, isooctane for renewable gasoline.
- **Gevo has proven, patented and proprietary technology to "decarbonize" IBA, jet fuel, and isooctane for renewable gasoline**

Business Strategy:

- Gevo has shown that the technologies work and that products have potential to meet the market need
- Aggregate the demand of IBA, jet fuel, and hydrocarbons and work to secure financeable off-take that support project financing for the build-out of IBA, jet, and isooctane.
- Use low carbon ethanol to improve profitability and establish plant site infrastructure for expansion to make larger scale low carbon IBA, jet fuel and isooctane. With low CI ethanol, we expect to reduce our cash burn (GSA&RD) over the next two years, potentially even becoming profitable on a Cash EBITDA¹ basis, depending on spend needed for IBA and Hydrocarbons.
- Build out IBA, jet, and isooctane, with project financing (currently targeting 30% equity and 70% debt). Luverne production site would be expected to have potential to achieve over \$100M per year revenue and Gevo could become profitable on a Cash EBITDA¹ basis. Establish growth in multiple markets by making and selling products.
- License technology establishing large production facilities in other regions of the world

¹ Cash EBITDA is a non-GAAP measure and is calculated by adding depreciation and non-cash stock compensation to GAAP loss/income from operations.

Thank You



GEVO SUMMARY OVERVIEW



Business Overview

- Headquarters: Englewood, CO
- Founded: 2005
- Employees: ~50 (20 in Colorado, 30 in Minnesota)
- Proprietary technology position (patents and know-how) for the production of isobutanol and hydrocarbon fuels and chemicals
- **Technologies work**
- **Produces: Ethanol, IBA, jet fuel, Isooctane, Feed, Corn Oil**

End Markets Served

- Ethanol
- Animal Feed, protein, and corn oil
- Renewable jet fuel
- Renewable gasoline (isooctane)
- Specialty chemicals and solvents
- Specialty gasoline blendstock
 - "Ethanol (ETOH) free" high octane gasoline
 - Marine / off-road blendstock
 - On-road use for high performance, racing and classic cars

The customers on this slide represent current and past customers

Facility Overview

- Corporate Headquarters (Englewood, CO) – Houses corporate functions and Gevo's main R&D laboratories
- Alcohol Production Facility (Luverne, MN) – 20MGPY Ethanol, 1.5 MGPY IBA, Operates well. Potential for low carbon credits. Potential to build out IBA to 14-18MGPY leveraging already install capex.
- Jet and Isooctane Biorefinery (Silsbee, TX) – Demo/specialty commercial facility that transforms isobutanol to jet fuel, isooctane and para-xylene (PX). 60KGPY of capacity



Luverne Facility



Silsbee Facility

Customers, Partnerships, and Agreements



BALANCE SHEET



GEVO, INC.
Consolidated Balance Sheets
(In thousands, except share and per share amounts)

| | (unaudited) June 30, 2018 | December 31, 2017 |
|--|---------------------------------|----------------------|
| Assets | | |
| Current assets: | | |
| Cash and cash equivalents | \$ 27,030 | \$ 11,553 |
| Accounts receivable | 1,443 | 1,054 |
| Inventories | 3,846 | 4,362 |
| Prepaid expenses and other current assets | 15,258 | 712 |
| Total current assets | 47,577 | 17,681 |
| Property, plant and equipment, net | 67,180 | 70,369 |
| Deposits and other assets | 1,273 | 803 |
| Total assets | \$ 116,030 | \$ 88,853 |
| Liabilities | | |
| Current liabilities: | | |
| Accounts payable and accrued liabilities | \$ 3,520 | \$ 4,011 |
| 2020 Notes embedded derivative liability | 684 | 5,224 |
| Derivative warrant liability | 86 | 1,951 |
| Total current liabilities | 4,290 | 11,186 |
| 2020 Notes, net | 11,731 | 13,491 |
| 2022 Notes, net | - | 515 |
| Other long-term liabilities | 414 | 130 |
| Total liabilities | \$ 16,435 | \$ 25,322 |
| Commitments and Contingencies (see Note 11) | | |
| Stockholders' Equity | | |
| Common Stock, \$0.01 par value per share; 250,000,000 authorized, 7,990,050 and 1,090,553 shares issued and outstanding at June 30, 2018 and December 31, 2017, respectively | 80 | 11 |
| Additional paid-in capital | 514,859 | 464,870 |
| Accumulated deficit | (415,344) | (401,350) |
| Total stockholders' equity | 99,595 | 63,531 |
| Total liabilities and stockholders' equity | \$ 116,030 | \$ 88,853 |

See the accompanying notes to unaudited consolidated financial statements.

INCOME STATEMENT



| <i>(in thousands)</i> | Six Months Ended June 30, | | Change |
|---|---------------------------|-------------|----------|
| | 2018 | 2017 | |
| Revenue and cost of goods sold | | | |
| Ethanol sales and related products, net | \$ 17,031 | \$ 12,333 | \$ 4,698 |
| Hydrocarbon revenue | 607 | 749 | (142) |
| Grant and other revenue | 25 | 75 | (50) |
| Total revenues | 17,663 | 13,157 | 4,506 |
| Cost of goods sold | 21,276 | 19,113 | 2,163 |
| Gross loss | (3,613) | (5,956) | 2,343 |
| Operating expenses | | | |
| Research and development expense | 2,258 | 3,108 | (850) |
| Selling, general and administrative expense | 3,507 | 4,297 | (790) |
| Total operating expenses | 5,765 | 7,405 | (1,640) |
| Loss from operations | (9,378) | (13,361) | 3,983 |
| Other (expense) income | | | |
| Interest expense | (1,729) | (1,341) | (388) |
| (Loss) on exchange or conversion of debt | (2,202) | (4,933) | 2,731 |
| (Loss) from change in fair value of the 2017 Notes | - | (339) | 339 |
| (Loss)/Gain from change in fair value of derivative warrant liability | (3,040) | 5,519 | (8,559) |
| (Loss)/Gain from change in fair value of 2020 Notes embedded derivative | 2,347 | (1,662) | 4,009 |
| Other income | 8 | 26 | (18) |
| Total other expense, net | (4,616) | (2,730) | (1,886) |
| Net loss | \$ (13,994) | \$ (16,091) | \$ 2,097 |

CAPITALIZATION

- Cash (7/31/2018):
 - \$40.3 million
- Debt:
 - 2020 Notes (Whitebox): \$13.64 million principal
- Common Shares (7/31/2018):
 - \approx 8.1 million
- Warrants
 - 58,974 Warrants outstanding
 - 4,326 @ \$4.20/share strike price
 - 14,088 @ \$40.00/share strike price
 - 40,560 @ >\$100/share strike price